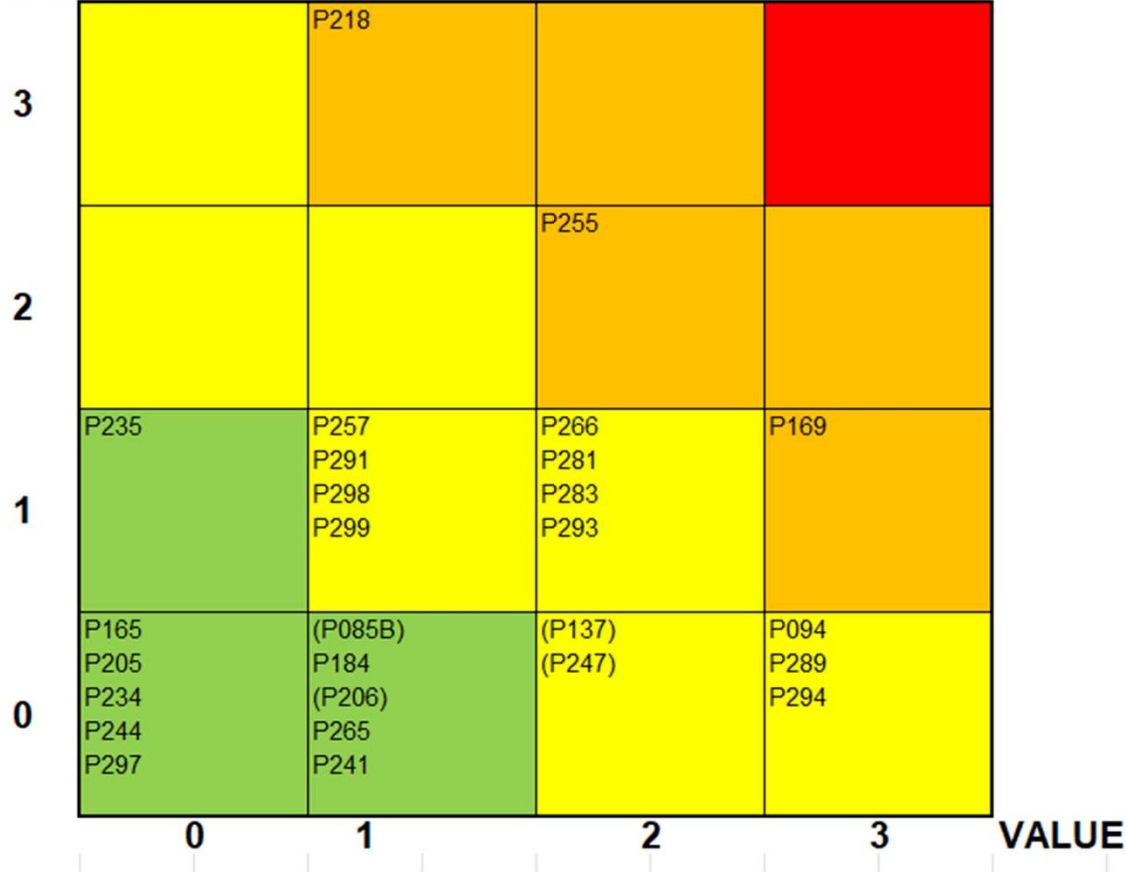


■ SEC Modification Timetables

Khaleda Hussain

Summary and Matrix

URGENCY



27 Active Modifications

Four Modifications on hold

Scoping four potential new issues

No new modifications raised

■ High and very high priority

MP169 'Managing SEC Obligations and the Consumer's right to refuse a Smart Meter'

- The second Refinement Consultation incorporating the three possible solution options has now been issued and can be found on the website
- The deadline for the response is 1 October 2025
- The responses will then be discussed at the October Working Group

DP218 'Review of the SEC Charging Methodology'

- On 4 August 2025, the DCC decided to withdraw this Draft Proposal
- On 4 August, British Gas adopted the Draft Proposal under SEC Section D5.4.
- SECAS is working with the new Proposer on the next steps.

MP255 'WAN issues during Smart Meter installations'

- SECAS is working with the Proposer to develop the business requirements

■ On hold

Hold List

- MP085B – SECAS monitoring the implementation of firmware updates by two Manufacturers who do not currently implement MP085A functionality.
- MP137 – Dependent on implementation in FSM.
- MP247 – Requires a Preliminary Assessment.
- DP206 – Dependant on REC change R0207 unlikely to be delivered until mid 2026.

Completed Assessments

Modification	Submitted	Received	Costs	Costs for IA
MP244 'Device Alerts for Smart Meter Credit Replenishment'	14 Aug 25	1 Sep 25	£125,000 - £165,000	£43,032

Future Assessments

Modification	Submission Group	Priority	Rationale
MP094 'Supporting prepayment customers in no SMWAN scenarios'	1	MEDIUM	Older modification which requires a cost in order to move through the modification process. Requirements yet to be finalised for submission
MP281 'Install Codes in the SMI'	1	MEDIUM	Requirements being discussed at the Requirement workshop on 8 Aug 2025

Future Assessments

Modification	Submission Group	Priority	Rationale
MP247 'Future Dating of Service Requests for SMETS1 Devices'	2	MEDIUM	Requirements ready for submission.
MP184 'Increase Smart Capability of SMETS2 Twin Element ESME'	2	LOW	Older modification. Requirements ready but still details to be finalised with Device Manufacturers.

Future Assessments

Modification	Submission Group	Priority	Rationale
MP255 'WAN issues during Smart Meter installations'	3	HIGH	Lots of industry interest but requirements still being agreed
DP257 'DCC Management of Duplicate Messages'	4	MEDIUM	Requirements not ready. No RWS scheduled yet
MP235 'Enhanced Meter Data access for Other Users'	4	LOW	Requirements need to be examined following PSC comment on sensitive data

Issues

Title	Description	Progress/Next Steps
Additional Operational Metrics	Suppliers would like further updates linked to MP242	To be presented at September Change Sub-Committee and raised as a Modification
ENOs to receive 3 Supplier Alerts	Network Operators would like visibility of incorrect phase sequencing, incorrect polarity and reverse current alerts to identify issues and action, to increase safety of customers	Modification raised.
Gas Networks removal from SEC (REC mod)	Proposal to transfer GT obligations under SEC Section E from the SEC to the REC	To be presented at September Change Sub-Committee and raised as a Modification
Aligning DCC Certificate processes with SMKI standards	The DCC have identified three non-conformant issues relating to SMKI standards causing non-compliance with the SEC	To be presented at September Change Sub-Committee and raised as a Modification

■ Recommendations

- **NOTE** the update.